

# D.I.T.A.

Distribution Interface Transformer Assembly In Accordance with NR/L2/SIGELP/27419 Full Product Acceptance - Certificate Number: PA05/06430



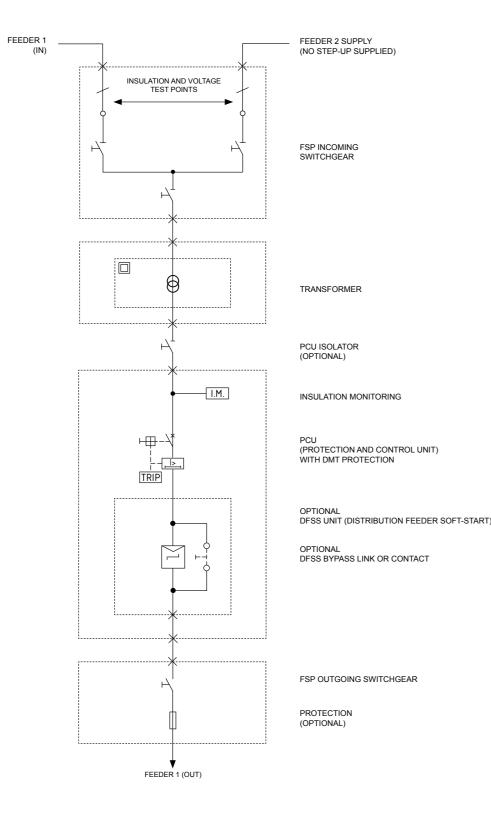


# Introduction

Introduction

This guide outlines the configurations within which DITAs (Distribution Interface Transformer Assembly). A DITA may be used in signalling power distribution systems, where the nominal supply voltage is up to and including 650V a.c. and where the electrical systems are either TN or IT, for power ratings up to and including 40kVA.

Figure 1 (below) shows a schematic representation of a DITA.



(Product Specification for Distribution Interface Transformer Assemblies (DITA) for Signalling Power Distribution Systems Ref: NR/L2/SIGELP/27419 - Page 8)

# can be used for specific applications. **DITA System**

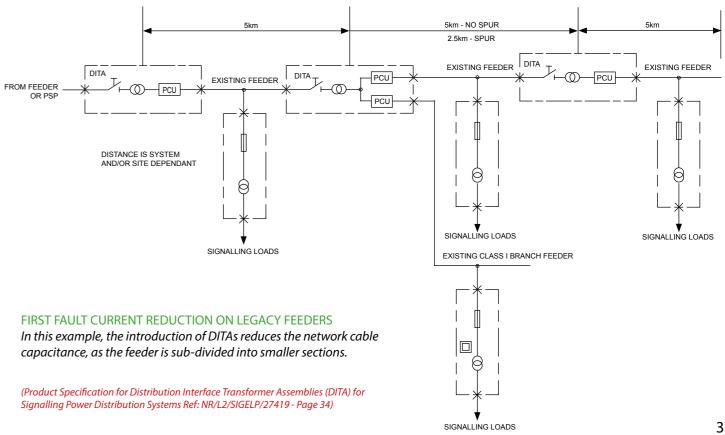
**Overview** 

# **DITA Components**

**DITA System Overview** 

A DITA may consist of some or all of the following

- installed within the same housing, REB or PSP.
- of supply to the PCU, including auxiliaries, simultaneously.
- and auxiliary power supplies.
- f. of the DITA output circuits.
- module) for limiting the initial inrush of load current.
- module.



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A DITA is a switchgear assembly consisting of an arrangement of interconnected modules that

a. Switchgear - the switchgear and associated protective devices required to interface the DITA with the electrical system. The switchgear would usually be a separate assembly

b. Transformer - the transformer section of the DITA may contain the incoming isolating transformer(s) and the main isolating device for the DITA system. The transformer(s) may be single or three phase arrangement, depending on the system requirements. The main isolating device shall be suitable for disconnecting all sources of supply.

c. PCU (Protection Control Unit) isolator - an intermediate isolator, installed between the isolating transformer and the PCU. This isolator is optional and may form part of a DITA module or the switchgear assembly. Where fitted, the PCU isolator shall isolate all sources

d. PCU - protection control unit containing the DMT electronic circuit protection for the DITA system, insulation monitoring, distribution feeder soft start (DFSS), DFSS bypass, alarms

e. DMT - electronic circuit protection within the PCU, programmable with a definite minimum time characteristic for circuit disconnection in the event of a fault. Insulation monitoring device - a device within the PCU to monitor the insulation integrity

g. DFSS (distribution feeder soft start) - an electronic device within the PCU (or a separate

h. DFSS bypass - the facility to be closed manually, allowing complete bypass of the DFSS

i. DFSS alarms - for each output feeder, alarms shall be provided to indicate fault conditions.

# System Applications

DITAs in accordance with NR/L2/SIGELP/27419 can be used in signalling power distribution systems for the following applications:

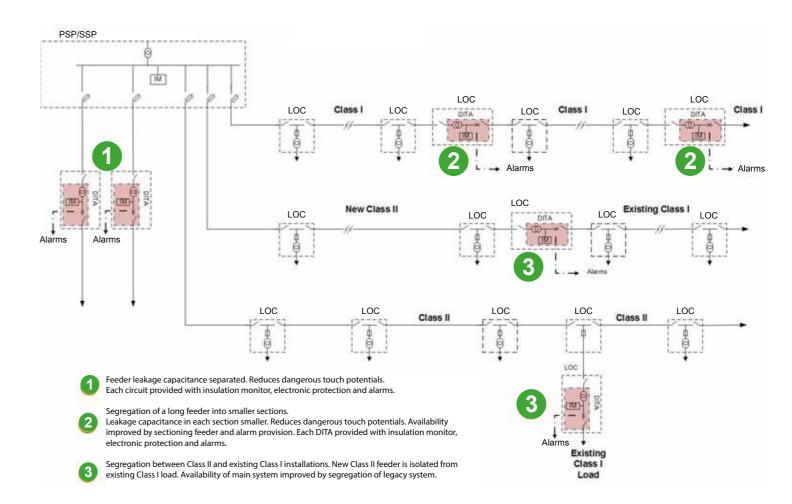
- System Applications
- a. Segregation between a Class I and a Class II installation to preserve the integrity of a Class II based feeder when interfaced with a Class I feeder. This is critical where the Class I system has been installed for a number of years and may not be compliant with the requirements of BS 7671. This would equally apply if a Class I installation was the source and a Class II installation was installed downstream.
- b. Segregation between feeders and spurs or branches to divide a signalling power system feeder into sections, particularly long feeders or those having multiple spurs or branches. This will also apply when segregating distribution feeders supplied by the PSP, from a single isolating transformer serving a network, to isolating transformers for each feeder.
- To step-up the voltage (voltage boost). c.
- d. First fault current reduction (FFCR) reduces capacitance by dividing an existing network into electrically smaller circuits. In legacy systems, FFCR may be used in combination with earthing to reduce the target local earth electrode values to acceptable values. This allows the network length to be reduced and hence the target earth electrode value, for each feeder, to be increased. This may be beneficial in installations where soil conditions and access arrangements make it difficult to construct earth farms. FFCR is not precluded from use in distribution systems where the retrofit of Class II assemblies and site applied supplementary (Class II) insulation are adopted.
- To minimise the flow of stray traction current between different designs of a railway e. traction system with different traction earthing arrangements, e.g. at the interface between an auto transformer traction system and classical a.c. traction system, between a.c. and d.c. Traction systems or between a traction power system and a non-electrified area.

Where a DITA is installed in a circuit in accordance with NR/L2/SIGELP/27419, it is a 'load' for the upstream circuit and the 'source' of the downstream circuit. As the DITA becomes the new source, circuit protection shall be installed at the output of the DITA for protection of the downstream circuit.

The DITA will isolate the insulation monitoring system at the PSP from the circuit downstream of the isolating transformer. Insulation monitoring shall be provided in the downstream circuit. This is to protect and monitor the status of feeders on the secondary side of the DITA. Provision of isolation in a signalling feeder prevents the source PSP insulation monitor from detecting the condition of a feeder beyond the isolating transformer. Existing installations with a Class I booster transformer acting as a 'step-up' transformer should be replaced with a Class II Hybrid / Full DITA.

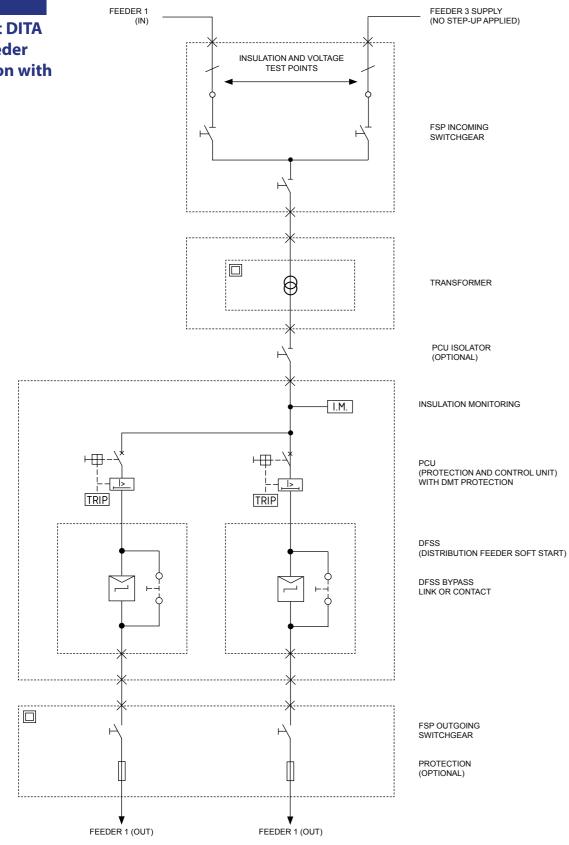
Where a DITA is installed for circuit segregation, protection shall be designed to manage low prospective fault currents and high current surges from signalling equipment (transformers, point motors etc).

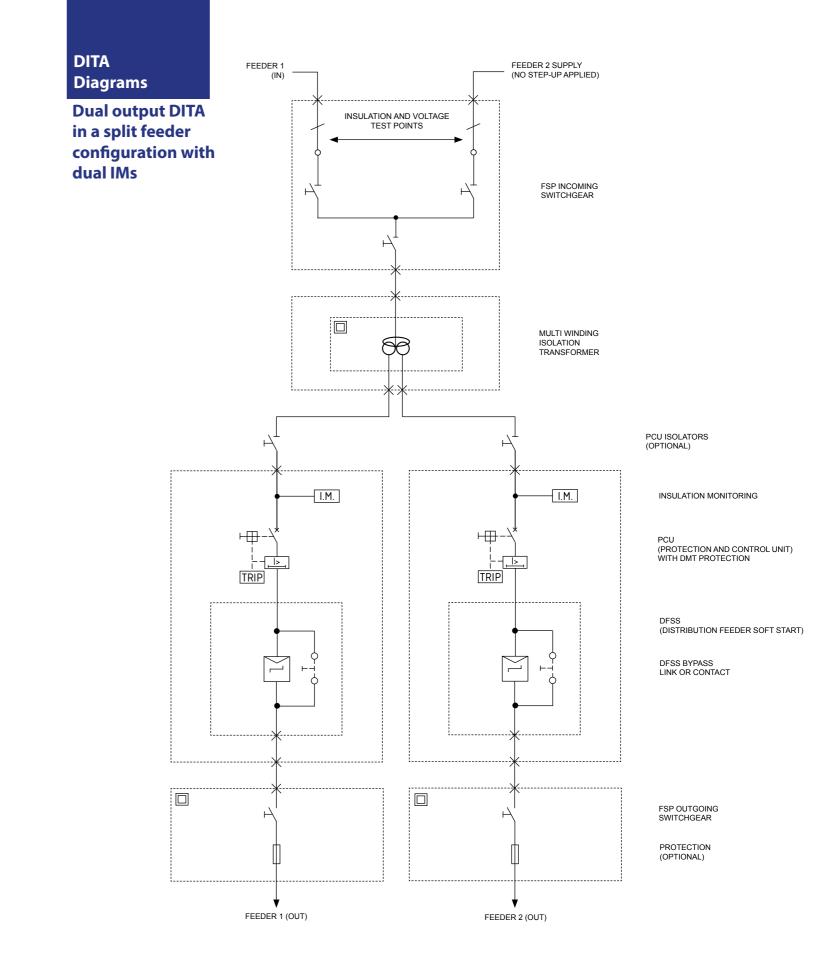
# System **Applications**





**Dual output DITA** in a split feeder configuration with a single IM



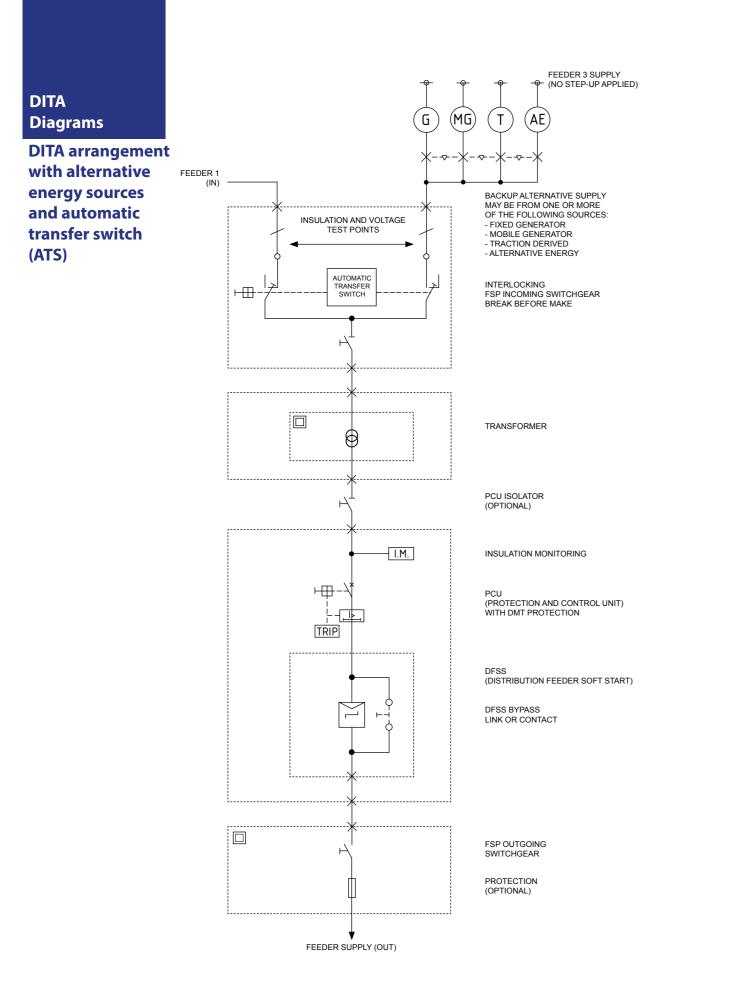


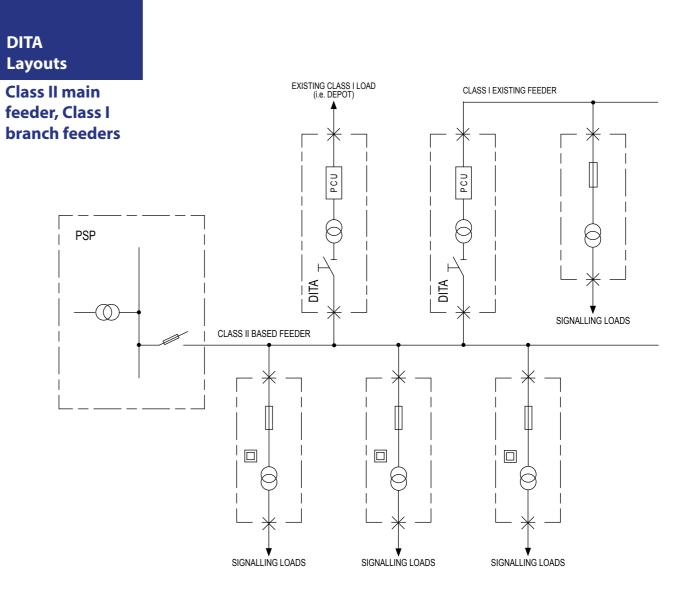
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# Figure 5 – DITAs used for electrical separation

The introduction of the DITAs provides isolation points enabling electrical separation of the Class II feeder from the Class I branches.

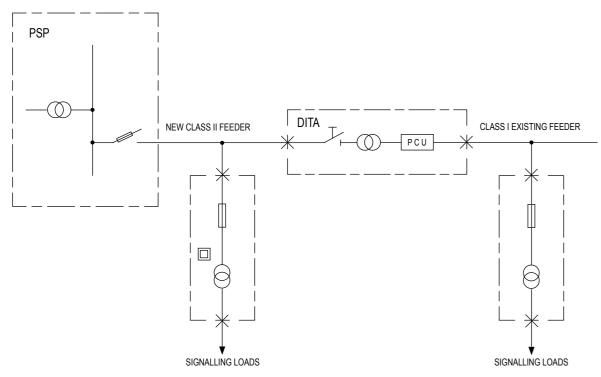
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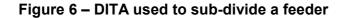
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# DITA Layouts

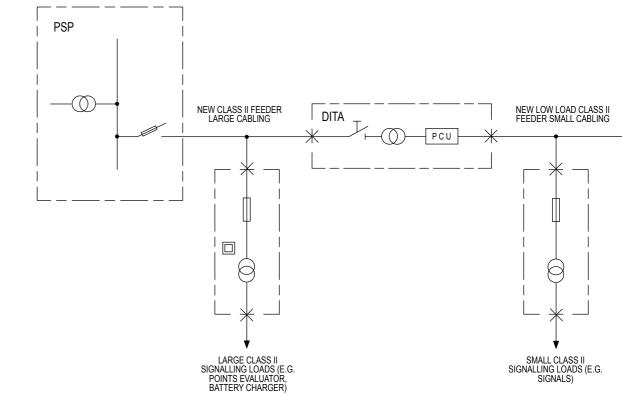
**Class II feeder** adjoining an existing Class I feeder





To partially upgrade a Class I feeder to Class II. There may be a requirement to sub-divide the feeder into Class I and Class II sections





# Figure 7 – DITA used to sub-divide a feeder with differing load characteristics

A Class II feeder is sub-divided using a DITA to provide load segregation and step up.

Upstream of the DITA there is a high load demand.

Downstream of the DITA there is a high load demand.

The feeder sections are sub-divided and the adjustable DMT electronic circuit protection within the DITA ensures that the prospective short-circuit current on the lower demand side is appropriately matched.

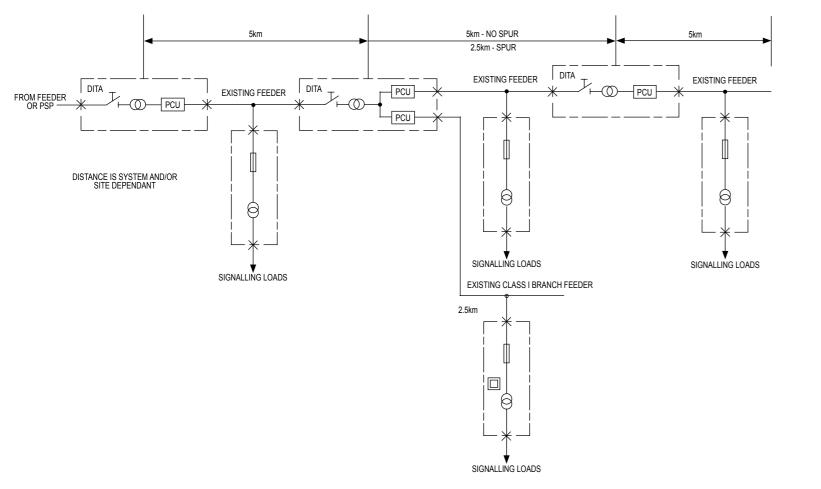
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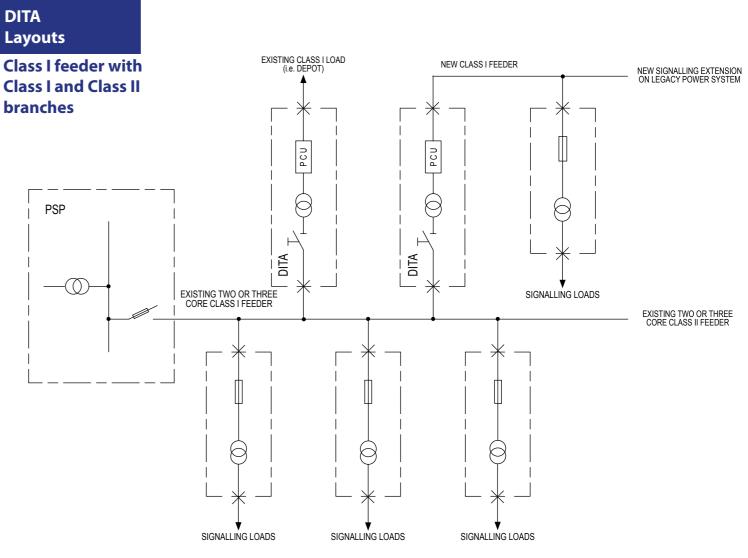


# **First-fault current** reduction on legacy feeders



# Figure 8 – DITAs used for FFCR on legacy feeders

In this example, the introduction of DITAs reduces the network cable capacitance, as the feeder is sub-divided into smaller sections.



# Figure 9 – DITAs used for circuit segregation on branches

Here, a Class I legacy feeder with feeder with existing Class I loads has two branches leading from it, one Class I and the other Class II.

The prospective short-circuit current for fault on the existing Class I branch load is insufficient to cause the protection to operate. The installation of the DITA with its adjustable electronic protection rectifies this problem.

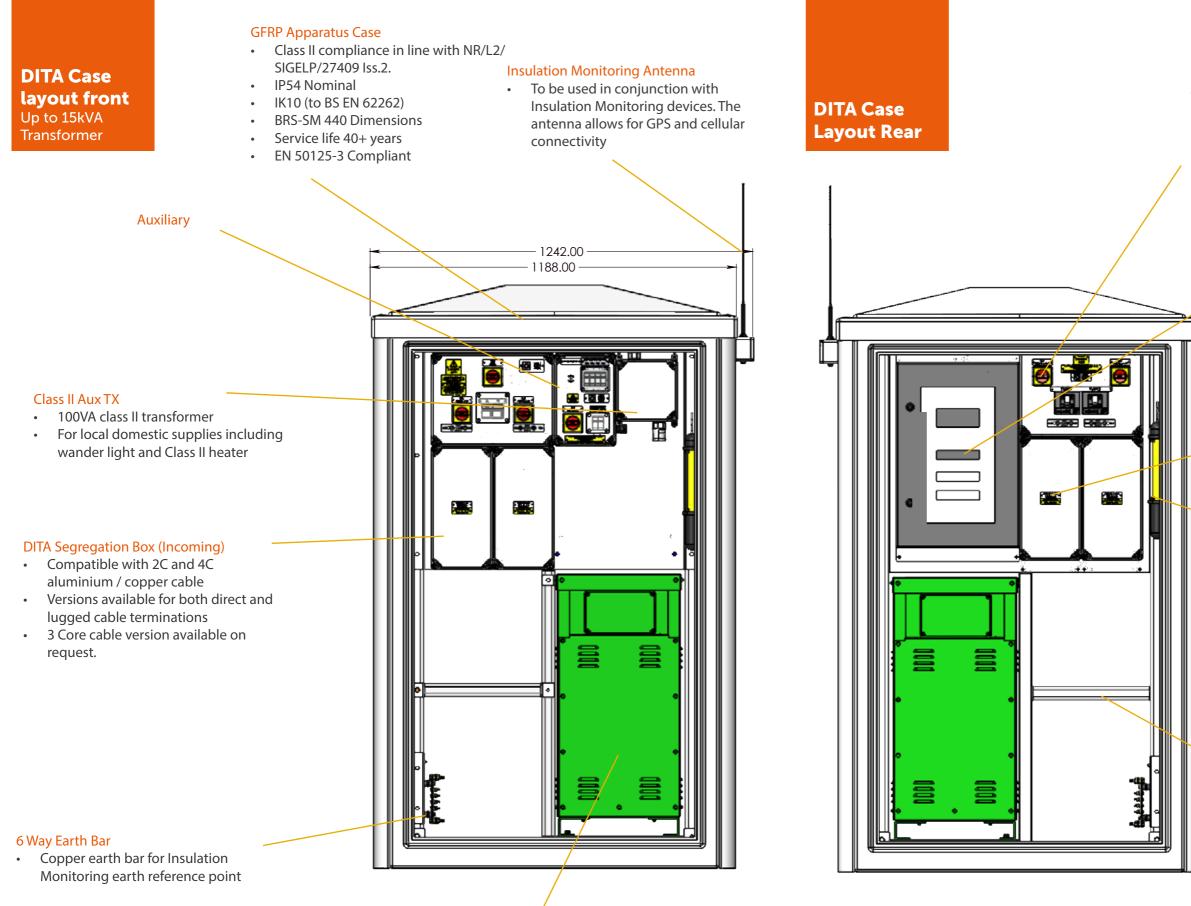
The Class II branch also has insufficient prospective short-circuit current to enable the protection on the main Class I feeder to operate.

The installation of the DITA with its adjustable electronic protection rectifies this problem and additionally provides circuit segregation of the Class II branch.

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(Product Specification for Distribution Interface Transformer Assemblies (DITA) for Signalling Power Distribution Systems Ref:



# **DITA Transformer Booster**

- Available as 5kVA, 10kVA, 15kVA . 20kVA, 30kVA and 40kVA Supplied in
- separate case (See next page)
- Is currently the only full Class II DITA transformer on the market
- Dual outputs available



# **EARTH FREE SYSTEM**

iLECSYS Rail's DITA solution is the only on the market to not require an external earth bond. This is due to the materials used. An internal earth bond is required to support the IM device.

## PCU (Protection and control unit)

• The outgoing distribution unit is available complete with either one or two ABB T-Max DMT PCU or one or two Schneider Micrologix protection switches

# **Insulation Monitoring**

 Select preferred Insulation Monitoring device. Options include the Bender RS3, iLECSYS IRDH375 & CDS Logger, Schneider XML308, XLI300, PHT1000 & CDS Logger and Viper Cable Guardian

# **DITA Segregation Box (Outgoing)**

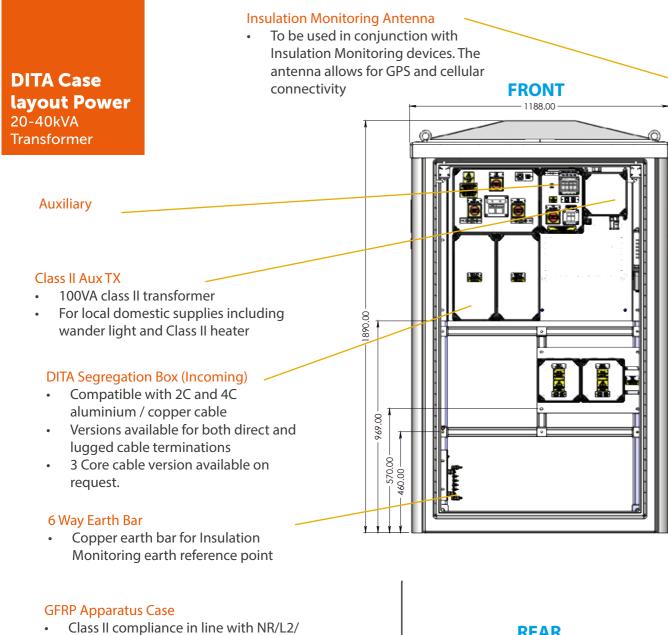
- Compatible with 2C and 4C aluminium / copper cable
- Versions available for both direct and lugged cable terminations

### Class II Wander Light

• A handy Class II wander light. Light can be secured in position or can be used as a hand held portable light.

### Cable Cleat Bar

- For the fitting of cable cleat clips •
- Secures incoming and outgoing power cable



# SIGELP/27409 lss.2.

- IP54 Nominal
- IK10 (to BS EN 62262)
- **BRS-SM 440 Dimensions**
- Service life 40+ years
- EN 50125-3 Compliant

## Insulation Monitoring

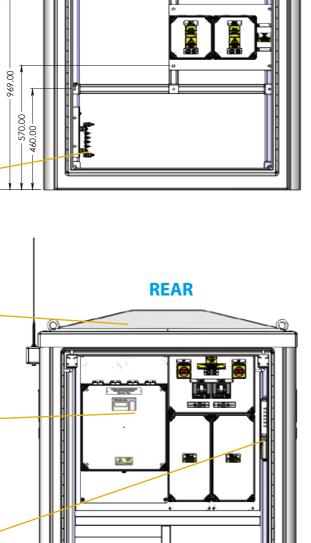
Select preferred Insulation • Monitoring device. Options include the Bender RS3, iLECSYS IRDH375 & CDS Logger, Schneider XML308, XLI300, PHT1000 & CDS Logger and Viper Cable Guardian

### **Class II Wander Light**

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### Cable Cleat Bar

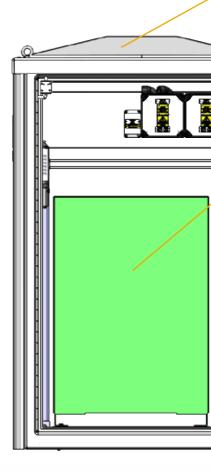
• For the fitting of cable cleat clips • Secures incoming and outgoing power cable

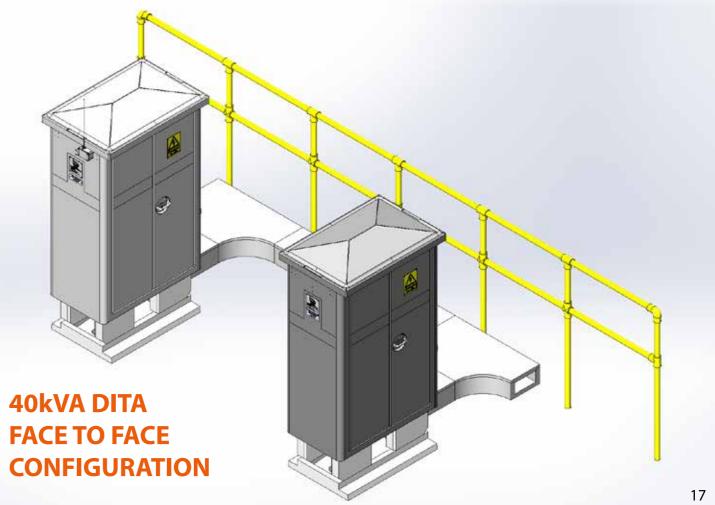


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# **DITA Case** Layout **Transformer**





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# **GFRP** Apparatus Case

- Class II compliance in line with NR/L2/ SIGELP/27409 lss.2.
- IP54 Nominal

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- IK10 (to BS EN 62262)
- **BRS-SM 440 Dimensions**
- Service life 40+ years
- EN 50125-3 Compliant

# **DITA Transfomrer Booster**

- Available as 20kVA, 30kVA or 40kVA (40kVA shown)
- Is currently the only full Class II DITA transformer on the market
- Dual outputs available

# **DITA Variant Part Numbers**

SUPPLY VOLTAGE OPTIONS	
Description	Code
650V IN / 650V OUT	650
400V IN / 400V OUT	400
230V IN / 230V OUT	230

TRANSFORMER OPTIONS	
Description	Code
5kVA Single Output Winding	05S
10kVA Single Output Winding	105
15kVA Single Output Winding	155
20kVA Single Ouput Winding - TX Supplied Separately*	205
30kVA Single Output Winding - TX Supplied Separately*	305
40kVA Single Output Winding - TX Supplied Separately*	40S
5kVA Dual Output Winding	05D
10kVA Dual Output Winding	10D
15kVA Dual Output Winding	15D
20kVA Dual Output Winding - TX Supplied Separately*	20D
30kVA Dual Output Winding - TX Supplied Separately*	30D
40kVA Dual Output Winding - TX Supplied Separately*	40D

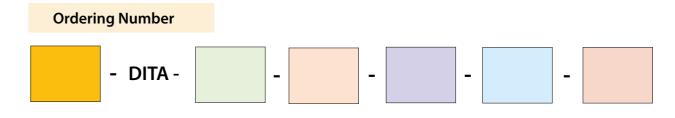
INPUT CONNECTION BOX OPTIONS	
Description	Code
Class I Tunnel Terminals 16-95mm <sup>2</sup> Al/Cu	OIA
Class I Tunnel Terminals 35-120mm <sup>2</sup> Al/Cu	OIB
Class I M10 Stud Terminals 16-120mm <sup>2</sup> Al/Cu	OIC
Class II Tunnel Terminals 16-95mm <sup>2</sup> Al/Cu	IIA
Class II Tunnel Terminals 35-120mm <sup>2</sup> Al/Cu	IIB
Class II M10 Stud Terminals 16-120mm <sup>2</sup> Al/Cu	IIC

DEFINITE MINIMUM TIME PROTECTION OPTIONS		
Description	Code	
ABB TMax Ekip Dual - 10 Amp	T10	
ABB TMax Ekip Dual - 25 Amp	T25	
ABB TMax Ekip Dual - 63 Amp	T63	
ABB TMax Ekip Dual - 100 Amp	T100	
Schneider Micrologic 5.2 Dual - 40 Amp	M40	
Schneider Micrologic 5.2 Dual - 100 Amp	M100	

# **DITA Variant Part Numbers**

OUTGOING CONNECTION BOX OPTIONS		
Description	Code	
Class I Tunnel Terminals 16-95mm <sup>2</sup> Al/Cu	OIA	
Class I Tunnel Terminals 35-120mm <sup>2</sup> Al/Cu	OIB	
Class I M10 Stud Terminals 16-120mm <sup>2</sup> Al/Cu	OIC	
Class II Tunnel Terminals 16-95mm <sup>2</sup> Al/Cu	IIA	
Class II Tunnel Terminals 35-120mm <sup>2</sup> Al/Cu	IIB	
Class II M10 Stud Terminals 16-120mm <sup>2</sup> Al/Cu	IIC	

INSULATION MONITORING OPTIONS		
Description	Code	
Bender RS3/1	RS3	
Bender RS4 Tier 3	RS4/3	
Bender RS4 Tier 1/2	RS4/1	
iLECSYS iso685 & CDS Logger Assembly	ILR	
Schneider XML308, XLI300, PHT1000 & CDS Logger	SCH	
Viper Cable Guardian	VIP	
No Insulation Monitor (Class I or TN Applications Only)	NIM	



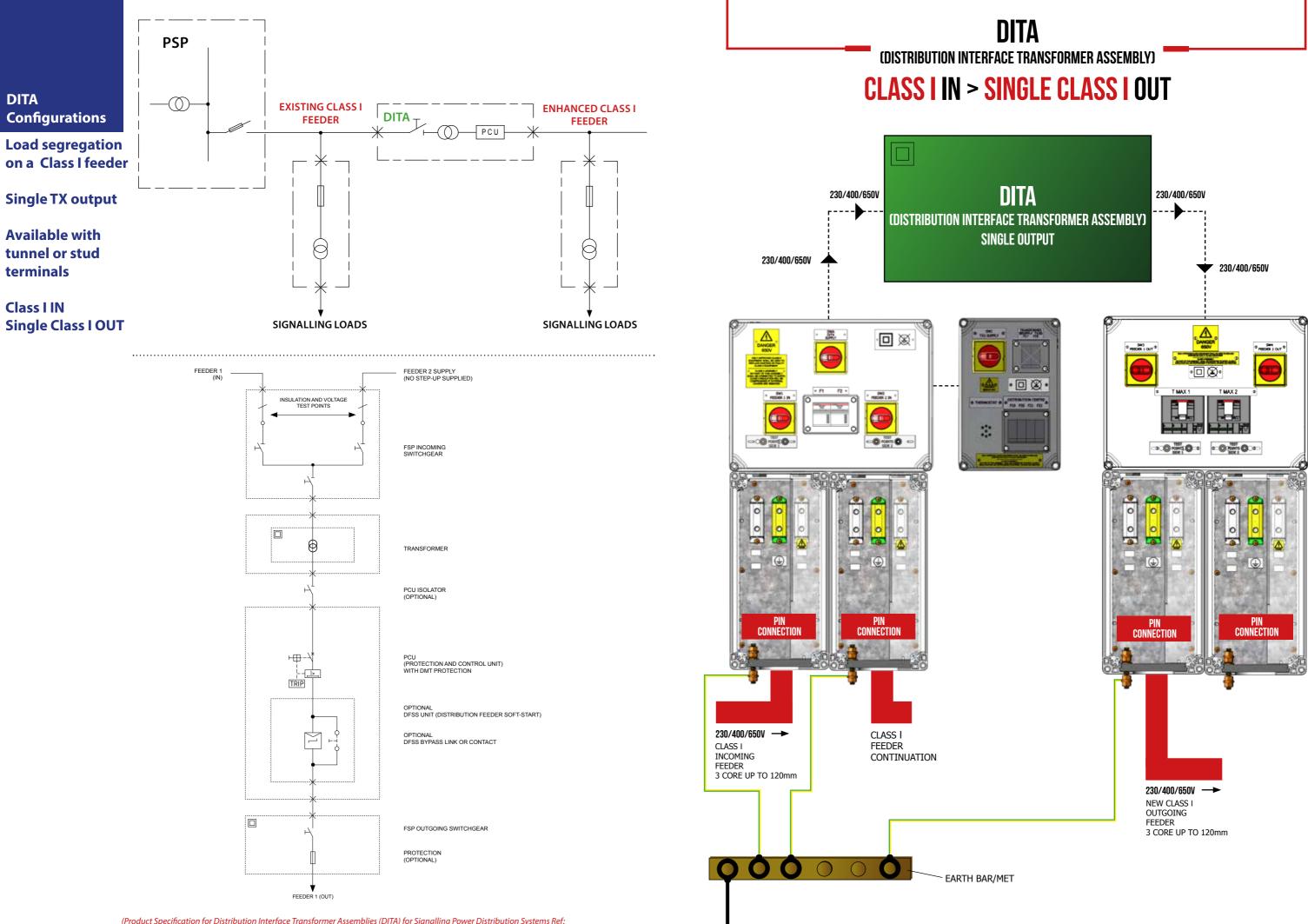
# E.g. 650 - DITA - 10S - OIA - T63 - IIB - RS3

650V In / 650V out DITA assembly complete with 10kVA single output winding TX, Class I tunnel terminals for 16-95mm<sup>2</sup> Al/Cu cable, Dual 63A ABB TMax Ekip, Class II tunnel terminals for 16-120mm<sup>2</sup> Al/Cu cable and Bender RS3/1 insulation monitoring device.

DITA assemblies are availble in either a full GRP or mild steel location case. If using a GRP location case then a functional earth bar is fitted for the IM device. No other earthing or bonding is required due to the non-conductive properties of the case. \*20 - 40kVA Transformers to be housed in a separate enclosure sited either adjacent or near to DITA enclosure. TX supplied in GRP location case.

For more information or for any other configurations that are not listed please contact one of our experts on 01442 828387 or email enquiry@ilecsysrail.co.uk.

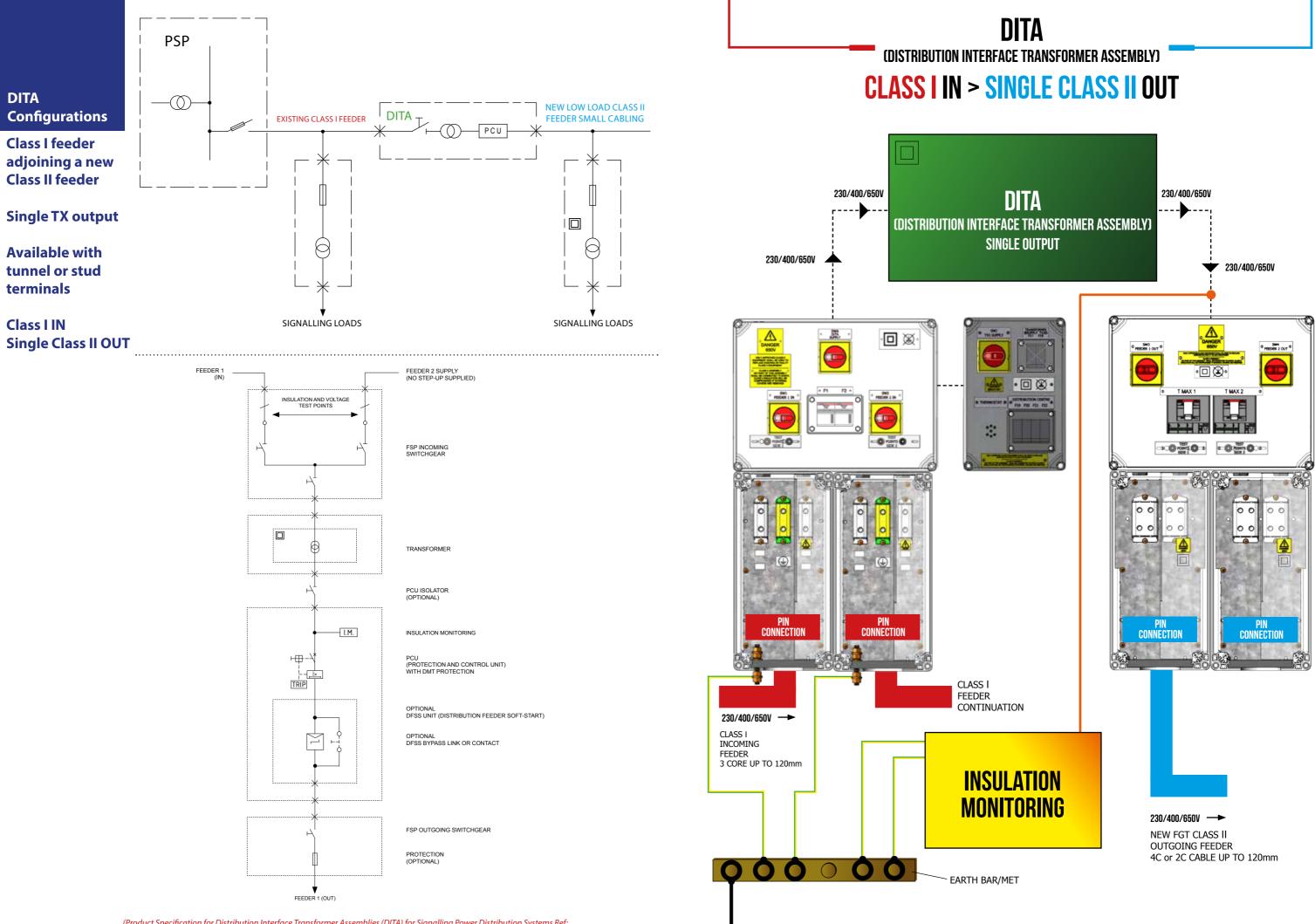
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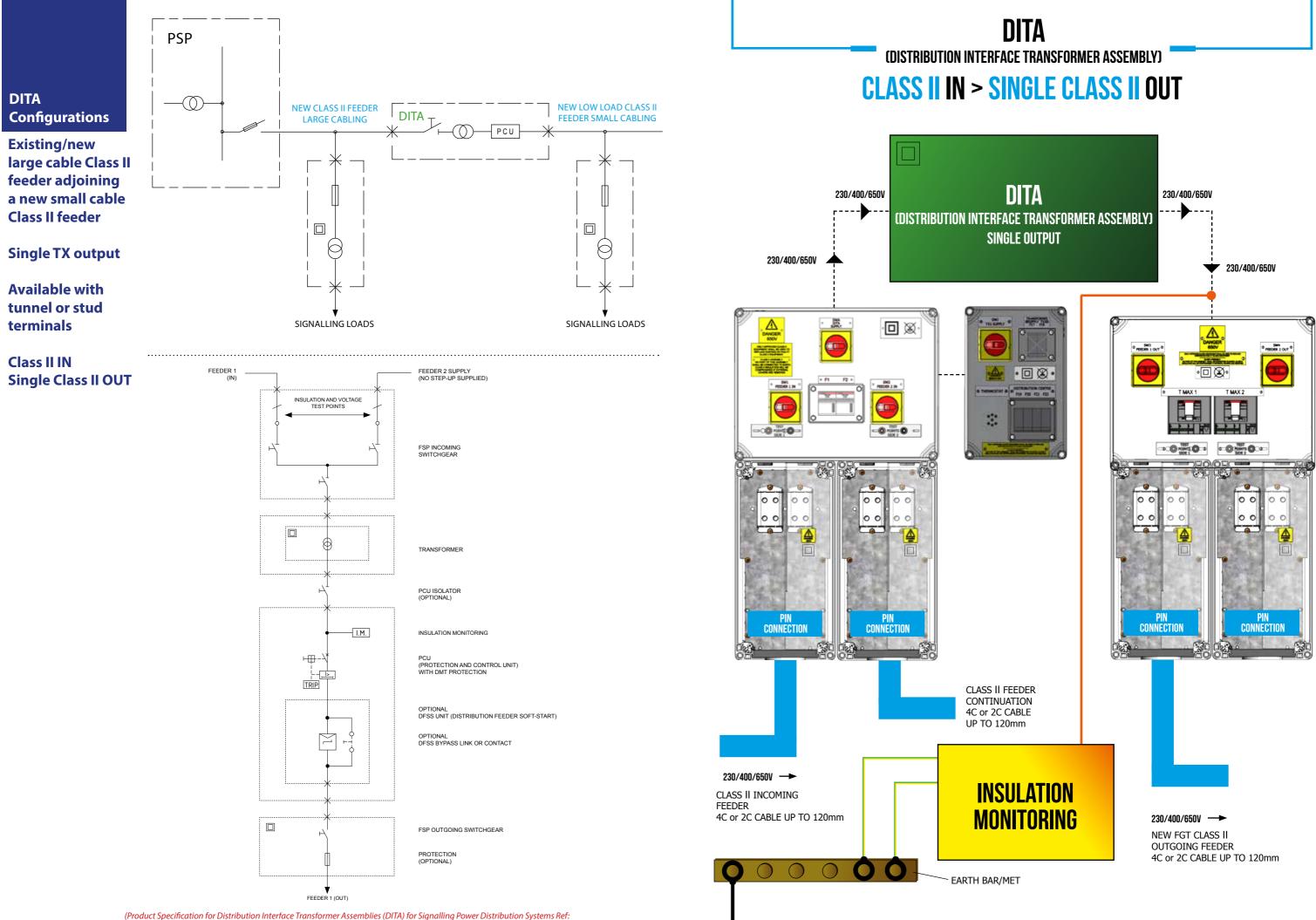
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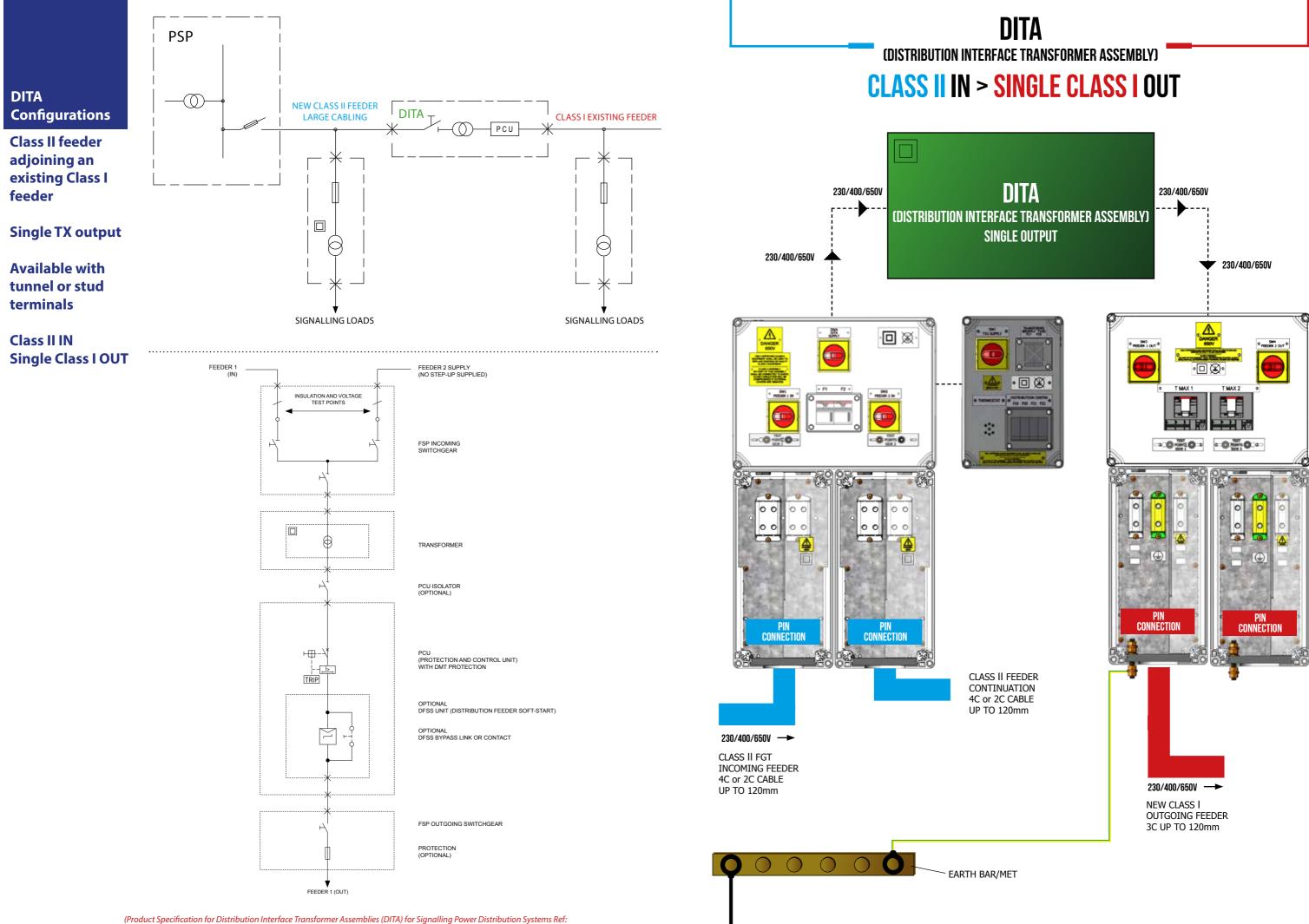
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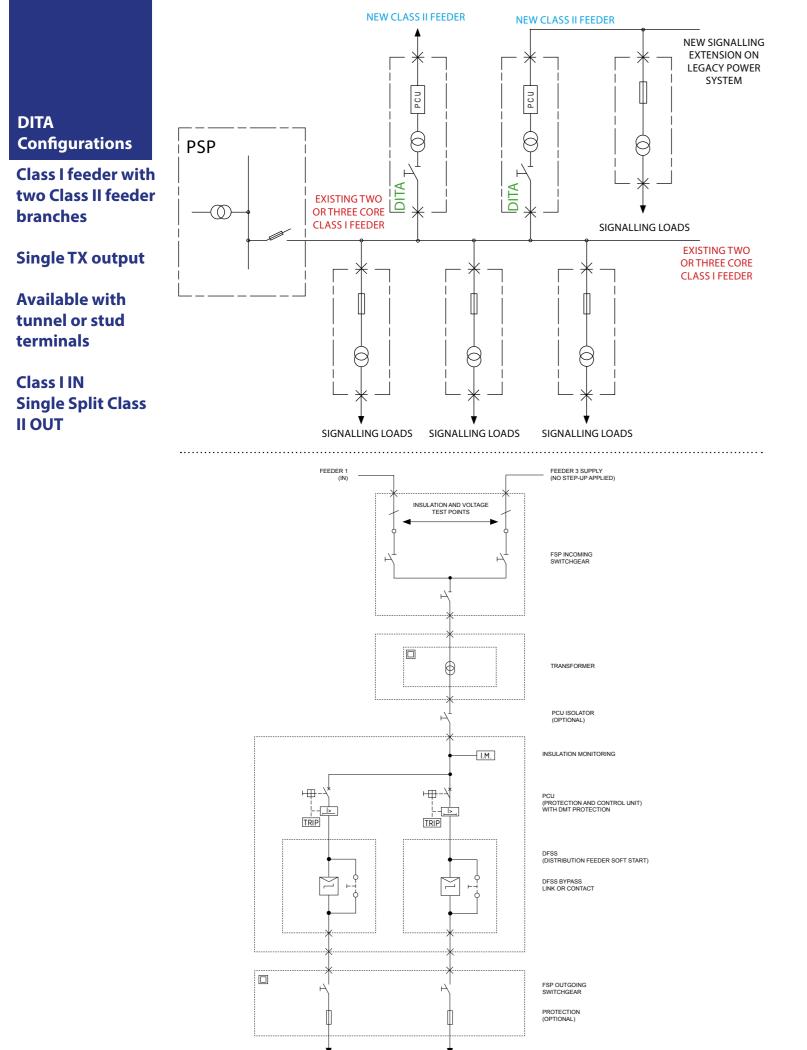
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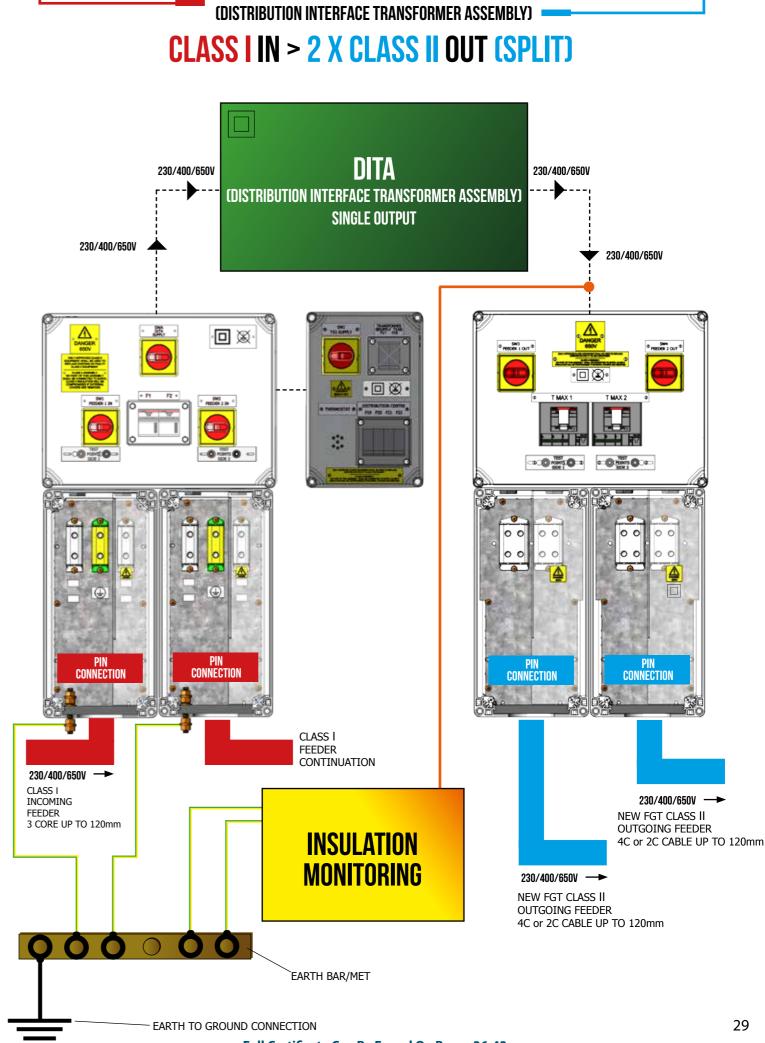


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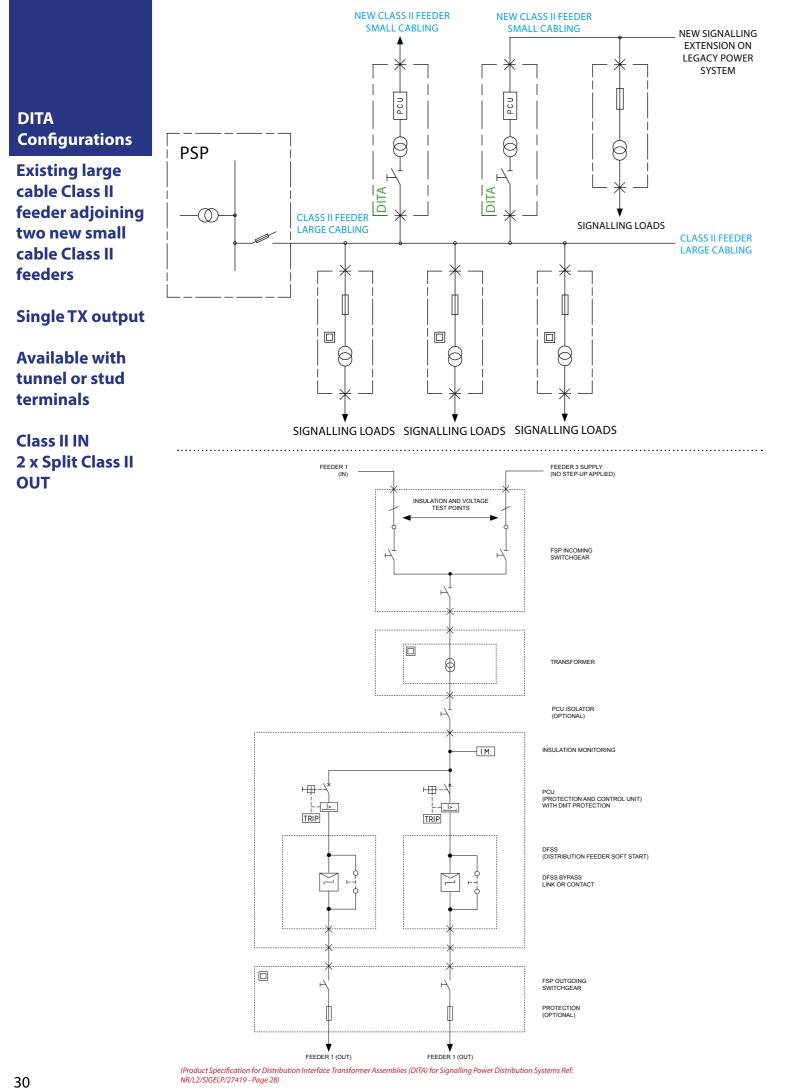
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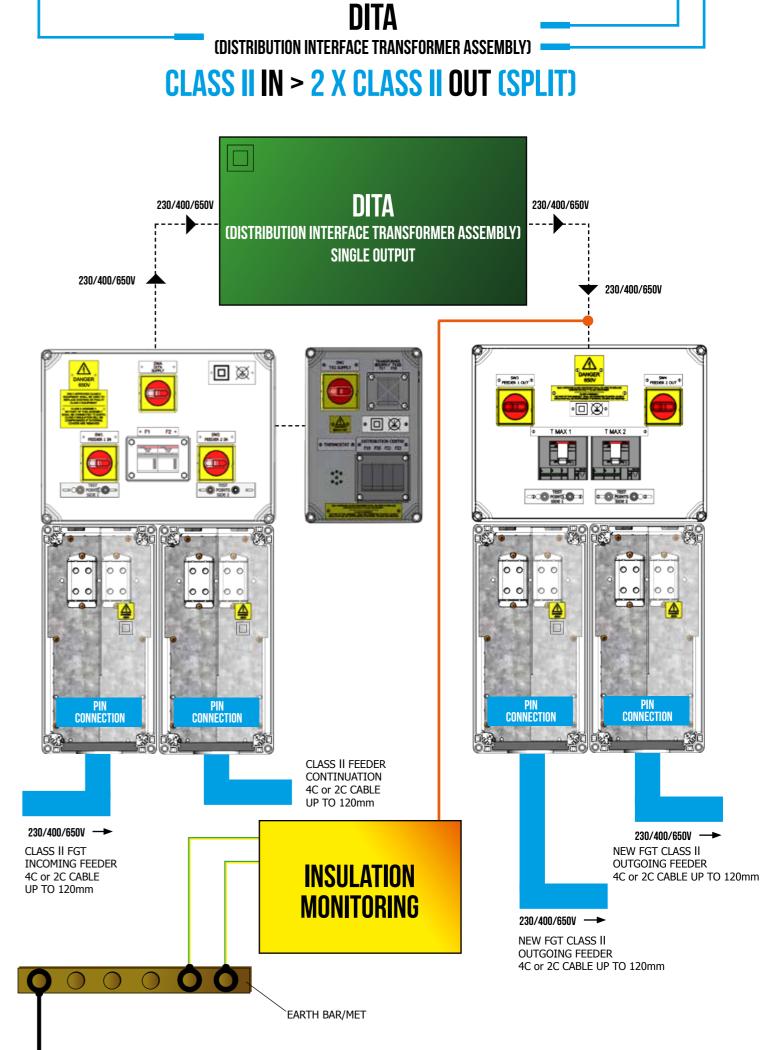
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FEEDER 1 (OUT)

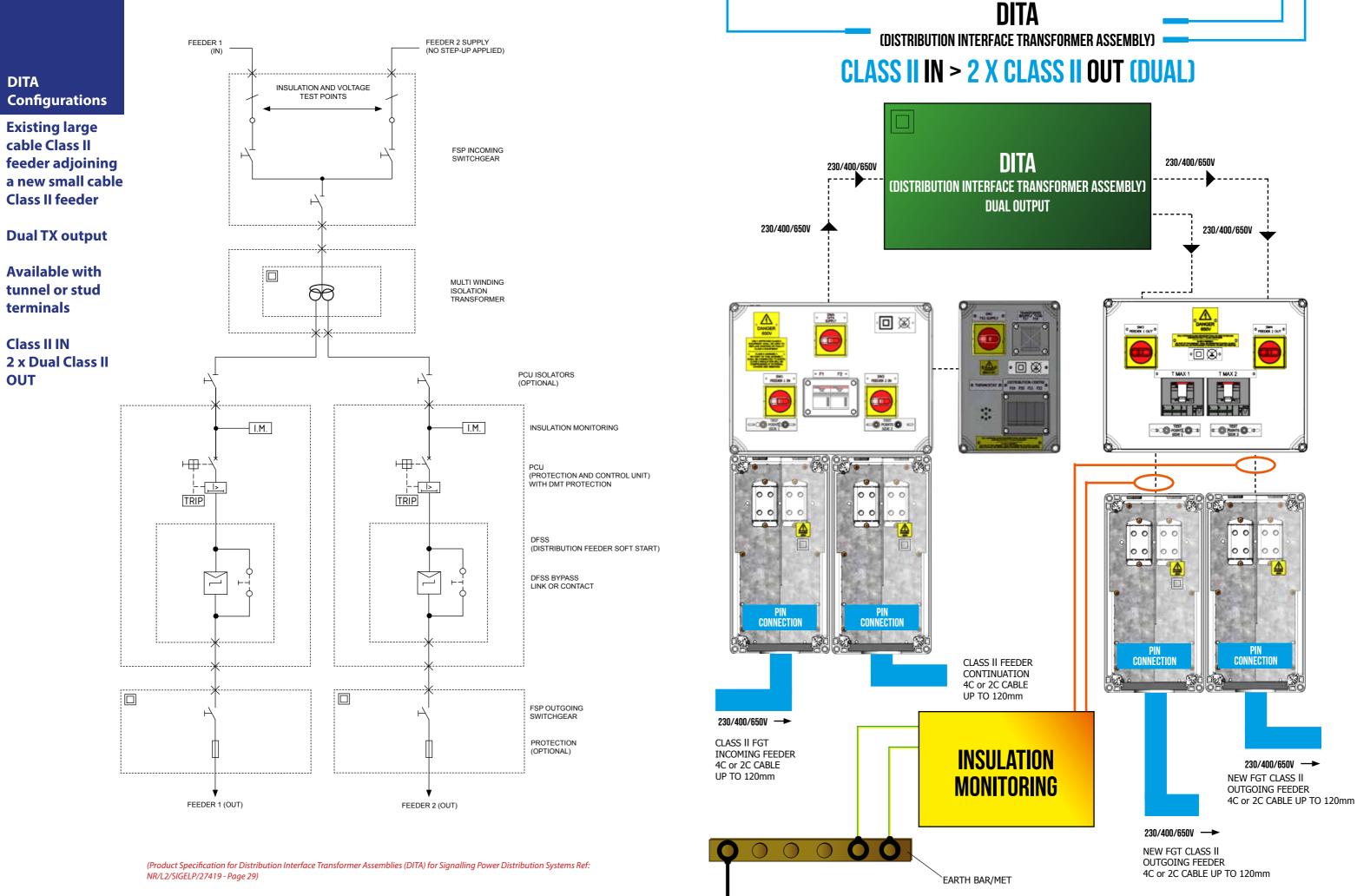
# DITA





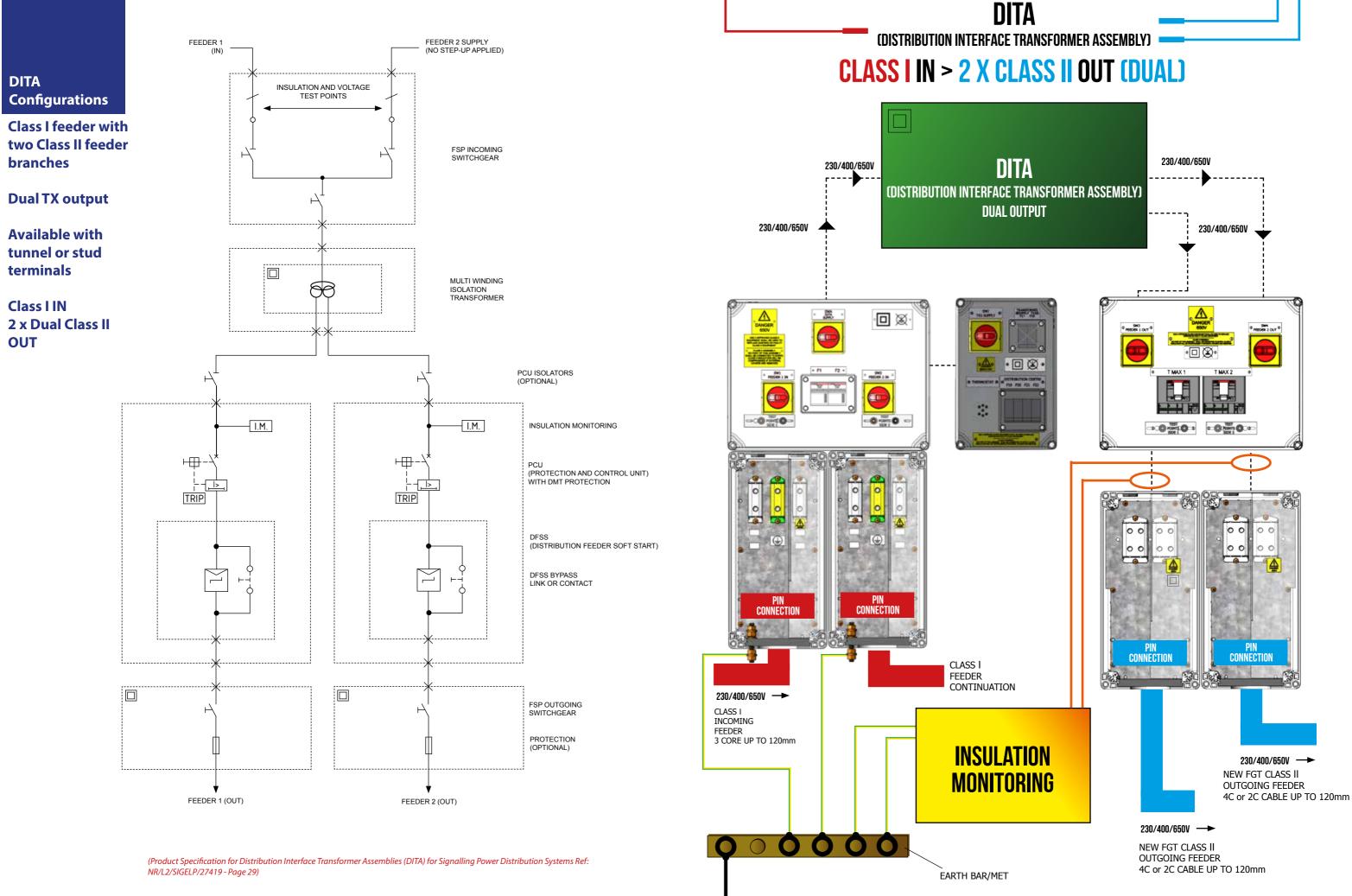
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# NetworkRai

# Certificate of Acceptance

Manufacturer: iLECSYS Rail Ltd.

Issue: 1 Valid From: 10-05-2019

PA05/06430

# Integrated FSP and DITA

### **Product Description**

Integrated FSP and DITA for segregation of existing signalling power distribution feeder circuits. Ratings from 5kVA, 10kVA, 15kVA and 40kVA inclusive.



### **Scope of Acceptance**

### **Full Acceptance**

Full acceptance for Isolating transformer at 5kVA, 10kVA, 15kVA and 40kVA and Protection and Control Unit for integration into a trackside apparatus housing to form a DITA in accordance with NR/L2/SIGELP/27419.

DITA to be installed in a signalling power distribution system in accordance with NR/L2/SIGELP/27410 Iss 2.

Network Rail Acceptance Panel (NRAP) hereby authorises the product above for use and trial use on railway infrastructure for which Network Rail is the Infrastructure Manager under the ROGS regulations Reviewed by: Authorised by:

Sam Flint Product Acceptance Coordinator

Felix Langley Professional Head of Power Distribution HV/LV

# Certificate of Acceptance

Manufacturer:

iLECSYS Rail Ltd.

### **Specific Conditions**

The following Conditions are specific to the approved product/s contained within this Certificate. These conditions must be adhered to in addition to the Network Rail General Conditions contained within the "General Terms and Conditions" section.

Failure to adhere to these conditions may result in the withdrawal or suspension of Acceptance of some, or all of the items contained within the accepted configuration.

### Manufacturer

- 1) statements and O & M Manuals shall be provided with equipment.
- 2)
- The DITA shall meet the requirements of NR/L2/SIGELP/27419 3)
- 3) PA05/05342, PA05/05344, PA05/06433, PA05/06436, PA05/06490, PA05/06592)
- 4) system to that of the primary (ie, 650 V IT to 650 V TN).
- 5)
- 6) compliance can / will be met.
- 7) equipment.

### User

- 1) and 40kVA capacity of the equipment is not exceeded.
- 2) and alarm transmission facilities to form a DITA in accordance with NR/L2/SIGELP/27419.
- 3) Systems.
- 4) against near source faults shall be provided at the input of the Isolating transformer and shall discriminate with downstream protective devices.
- 5)
- supplies.
- 7) and downstream FSP transformer protection.
- 8) section 9.1. The earthing system shall be installed in accordance with NR/L3/SIGELP/27418.
- 9)



Issue: 1 Valid From: 10-05-2019

Mechanical drawings, Electrical Schematics, Factory Acceptance Test (FAT), site reports, EMC

The FSP shall meet the requirements of NR/L2/SIGELP/27409 Issue 2

The Manufacturer conditions of previously approved products shall still remain i.e. (PA05/06087,

Clear instructions and labelling is required where a DITA is installed that introduces different earthing

Clear drawings to be provisioned and fixed to the inside of the enclosure clearly detailing the earthing arrangements and their connection to local and remote earthing systems. This shall be site specific. The O&M manual shall be updated to include reference to different earthing systems and how

Metallic apparatus housings can be used but must be product approved and suitable for housing DITA

The DITA shall be installed in a signalling power distribution system such that the 5kVA, 10kVA, 15kVA

Equipment to be installed with Class II switchgear in accordance with NR/L2/SIGELP/27409 Issue 2 The requirements for a Class II installation are satisfied if the DITA is installed in accordance with NR/L2/SIGELP/27410 Issue 2 – Specification for Class II Based Signalling Power Distribution

Suitable BS HD 60269-2 / BS88-2 fusing (as per the manufacturers Data Sheet) to provide protection

The cabling between Class II FSP switchgear and the Isolating transformer shall be enclosed in insulated conduit system in accordance with NR/L2/SIGELP/27421 and NR/L2/SIGELP/27422. Prior to energising the DITA within a Signalling Power Distribution system, the installer shall be satisfied that the DITA settings are suitably designed, installed and adjusted to provide appropriate power characteristics and circuit protection to all connected loads including, signalling functional

Protection and Control Unit (PCU) Definite Minimum Time breaker shall be adjusted in accordance with overall system power protection design to achieve discrimination with upstream PSP protection

The DITA shall be earthed with a target value in accordance with NR/L3/SIGELP/27410 Issue 2 Site Acceptance Test (SAT) specific to this installation shall be completed on commissioning.

# NetworkRail

# Certificate of Acceptance

Manufacturer: iLECSYS Rail Ltd. Issue: 1

PA05/06430

Valid From: 10-05-2019

- 10) In the event of a fault the manufacturer shall be responsible for investigation and rectification.
- Any changes to the signalling power distribution system will be done in accordance to 11) NR/L2/SIGELP/27416 Issue 1
- The GRP Housing shall not be installed within the Overhead Contact Line Zone (OCLZ) as defined in 12) BS EN 50122-1:2011+A4:2017
- Product approved metallic housings can be used but must be supplied from ilecsys Rail Ltd. 13)
- The User conditions of previously approved products shall still remain i.e. (PA05/06087, PA05/05342, 14) PA05/05344, PA05/06433, PA05/06436, PA05/06490)
- Protection of TN systems must be designed and specified to the installer before energisation. The local 15) earthing electrode or other earthing connection shall be coordinated with the protection design to meet a disconnection time that not exceeding the limits set in BS7671 for distribution systems. Any local earthing system connected to the TN system shall be clearly marked to indicate that it is intended to afford protection against electric shock under first fault conditions.
- 16) Where earthing systems connected to the 650TN are disconnected for the purpose of periodic testing the incoming power supply shall be isolated.
- 17) The iLECSYS DITA is intended to be supplied as a complete wired and tested assembly and not as a series of individual components. The DITA modules can be provided for use in an REB or PSP without a case but must be installed, commissioned and tested by iLECSYS engineers or competent contractor under supervision from iLECSYS prior to operational use on the network.

### Product Configuration

### **DITA Housing**

Part No.	Description	Image	Catalogue No.
ILS200004-	GRP Full LOC		0087/007533
001	case		
		0	
		17	
		e	
		18.	

# Certificate of Acceptance

### Manufacturer: iLECSYS Rail Ltd.

Transformer Options			
Part No.	Description	Imag	
T3258	5kVA 650:650V Single		
	Output		
T3258-2	5kVA 230:230V Single		
	Output		
T3259	10kVA 650:650V Single		
	Output		
T3260	15kVA 650:650V Single		
	Output		
T3263	40kVA 650:650V Single		
	Output		

### **Connection Box Options**

Part No.	Description	Image	Catalogue No.
FSP/SEG/K4C- 2040	Class I M10 Stud Terminals for 16-95mm <sup>2</sup> Al/Cu Cable M63 Removable Gland Plate		0086/011908
FSP- CII/SEG/A-	Class II Tunnel Terminals for 35-120mm <sup>2</sup> Al/Cu Cable	• •	086/034711
2040	2/4c M63 Removable Gland Plate	TELEN L IV	



PA05/06430

Issue: 1 Valid From: 10-05-2019



# NetworkRail

# Certificate of Acceptance

Manufacturer:	

PA05/06430

Manufacturer: iLECSYS Rail Ltd.		lssue : Valid From :	
Part No.	Description	Image	Catalogue No.
FSP- CII/SEG/K4C- 2040	Class II M10 Stud Terminals for 16-95mm <sup>2</sup> Al/Cu Cable 2/4c M63 Removable Gland Plate		0086/011909

# **Definite Minimum Time Protection Options**

Part No.	Description	Image	Catalogue No.
P/N 1SDA067067R1	ABB Tmax XT2		0086/011910
	160 Ekip LSI 10A		
P/N 1SDA067068R1	ABB Tmax XT2 160 Ekip LSI 25A		0086/011911
P/N 1SDA067069R1	ABB Tmax XT2 160 Ekip LSI 63A		0086/011912

# Insulation Resistance Monitoring Options

Part No.	Description	Image	Catalogue No.
	265 ILR Insulation Monitoring Unit (Using Bender IRDH265 + Voestalpine Mini- Logger) (required to cover existing installations)		0086/011913
ILS200020-001	685 ILR Insulation Monitoring Unit (Using Bender iso685W-D + Voestalpine Mini- Logger) (required to cover new installations)		0086/011914

# Certificate of Acceptance

Manufacturer:Issue :1LECSYS Rail Ltd.Valid From :10-05-207		-		
Part No.	Description	Image		Catalogue No.
RS3/1	RS3 Signal Earth Fault Location System			086/000103

pare Parts Part No.	Description	Images	Catalogue No.
170224-194	DITA Input Module C/W ABB E92/125 Fuse-holder (22 x 58mm		0086/011915
170228-214	DITA 1 Switch Combined Auxiliary/ Distribution Box		0086/011916
170227-199	DITA Output Module C/W 2 x Tmax Ekip LSI units		0086/011917
181019-1349	DITA Control Case (1) Transformer Connections Plate (Only for multi-case installations for 20 – 40kVA transformers)		0086/011918

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Catalogue

0086/011919

No.

# Certificate of Acceptance

Manufacturer: iLECSYS Rail Ltd.				Issue : 1 Valid From : 10-05-2019
	Part No.	Description	Imag	es
	181019-1350	DITA Transformer Case (2) Transformer Connections Plate (Only for multi-case installations for 20 – 40kVA transformers)		

# PA05/06430

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# Certificate of Acceptance

# Manufacturer:

iLECSYS Rail Ltd.

# Manuals and Training Materials

Reference	Title	Doc. Rev.	Date and Applies to Cert. issue No.	
NR/SPS M010	Distribution Interface Transformer Assembly (DITA) Maintenance	01		1
NR/SPS F005	DITA Equipment Test Results	01		1
	PA05-06430 iLECSYS DITA OM Manual V2.2	2.2	10/05/2019	1
ABB TMAX Maintenance Manual	Tmax XT Maintenance	1	10/05/2019	1
ABB TMAX Manual	1SDC210033D0203_Tmax XT en.pdf	1	10/05/2019	1
	TECH142 - OM Manual Aluminum Wound Class II DITA Network Rail DITA Sche	1	10/05/2019	1
ISOMETER O&M Manual	IRDH265-365_D00014_01_M_XXEN	1	10/05/2019	1

# **Certificate History**

Issue	Date	Issue History
T1	21/12/2017	Initial issue for tr
T2	16/03/2018	Second Trial issu
Т3	17/08/2018	New site added t
1	10/05/2019	Full Acceptance

# **Contact Details**

### **Manufacturer**

ilecsys Rail Ltd. Peter Dickson Engineering Manager pjd@ilecsys.co.uk

# **Applicant**

Tahir Ayub Programme Engineering Manager Network Rail Tahir.Ayub@networkrail.co.uk

Mariusz Tyszka Project Engineer Network Rail Mariusz.Tyszka@networkrail.co.uk

Nilda Sanchez Senior Engineer Network Rail nilda.sanchez@networkrail.co.uk



# PA05/06430

Issue: 1 Valid From : 10-05-2019

rial purposes sue to capture the 40kVA rating to capture 10kVA rating at West Hampstead granted

# Lead Reviewing Engineer

James Palmer Engineer (M&E) (Distribution) Network Rail James.Palmer2@networkrail.co.uk

# **Symbols & Abbreviations**

Symbols,	
<b>Abbreviations &amp;</b>	
Definitions	

•	
Α	Amps
a.c.	Alternating Current
CE	Conformité Européene
d.c.	Direct Current
DITA	Distribution Interface Transformer Assembly
DMT	Definite Minimum Time
DFSS	Distribution Feeder Soft Start
FSP	Functional Supply Point
IM	Insulation Monitoring
IP	Ingress Protection
kg	Kilo-grams
kVA	Kilo-Volt-Amperes
MET	Main Earth Terminal
mm	Millimetre
mm²	Millimetres Squared
ms	Milli-second
O&M	Operations and Maintenance (manual)
PCU	Protection and Control Unit
PSP	Principal Supply Point
RAM	Reliability Availability Maintainability
RCM	Remote Conditioning Monitoring
SSP	Signalling Supply Point
UV	Ultraviolet
V	Volts
Ω	Ohms
°C	Degrees Celsius
	Class II

# **Definitions**

Apparatus
Housing
-

Symbols,

Definitions

**Abbreviations &** 

### **Class I Transformer**

**Class II Transformer** 

**Class II Hybrid** 

Transformer

Transformer in which protection against electric shock does not rely on basic insulation only, but includes an additional safety precaution such as a protective earth terminal, provided for the connection of accessible conductive parts to the protective earth conductor in the fixed wiring of the installation, so that accessible conductive parts cannot become live in the event of a failure of the basic insulation in accordance with BS EN 61558-1:2007.

Transformer with basic insulation as provision for basic protection, and supplementary insulation as provision for fault protection or in which basic and fault protection are provided by reinforced insulation, in accordance with BS EN 61140.

**Definite Minimum Time Protection** Device (DMT) Transformer Assembly (DITA) **Functional Supply** Point (FSP)

(PSP)

Nominal Supply Voltage

and current characteristics which remain constant throughout its operating range. **Distribution Interface** Transformer assembly in accordance with this standard. Assembly consists of switchgear, isolating transformer and protection and control unit (PCU). The point that the power supply distribution system connects with an item of supplied equipment and may be co-located with signalling equipment. **Principle Supply Point** The point that the power supply distribution system connects with an item of supplied equipment and may be co-located with signalling equipment. The designation 'PSP' is taken to include other primary supply sources such as auxiliary supply points (ASP) and signalling supply points (SSP).

External weatherproof housing which may be referred to as a location case, signalling equipment housing, cubicle, shelter, container or building.

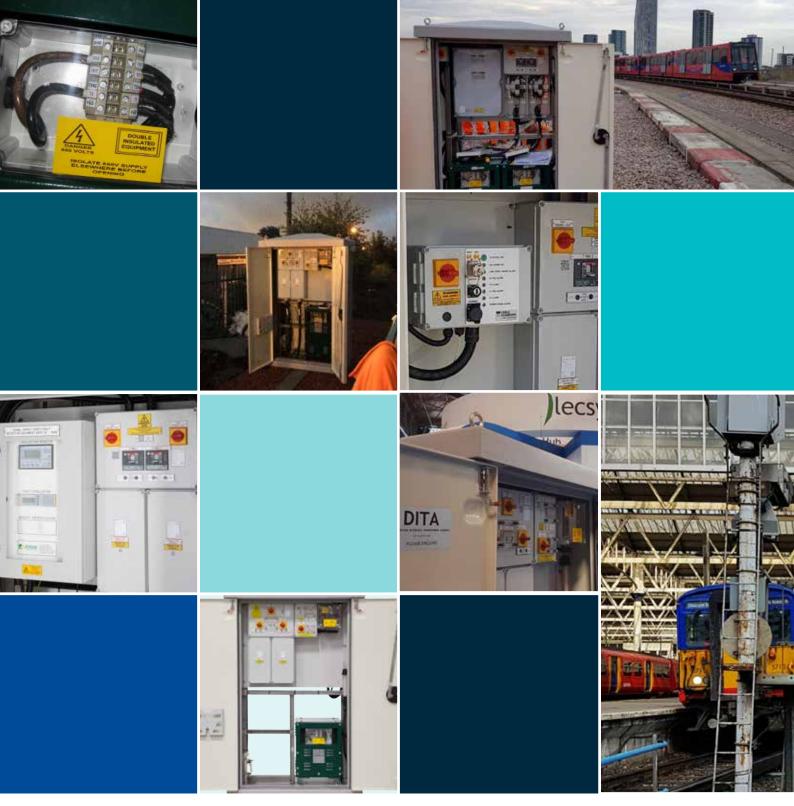
Transformer in which the primary side, including its terminals, meet the requirments for Class II and the secondary side meets the requirements for Class I, allowing ready access to the secondary tappings for adjustment in service as defined in NR/L2/SIGELP/30007.

An electronic protective device with adjustable disconnection time

The nominal output voltage is derived from the PSP output that is connected to the primary; eg. A supply sourced from a 650V PSP shall be considered to have a rated supply voltage of 650V.

Notes

Notes





t: 01442 828387 f: 01442 828399 e-mail: enquiry@ilecsysrail.co.uk 1 Kites Park • Summerleys Road • Princes Risborough • Buckinghamshire • HP27 9PX

